

# The effects of CO<sub>2</sub> and H<sub>2</sub>O on the NO<sub>x</sub> destruction performance of a model NO<sub>x</sub> storage/reduction catalyst

William S. Epling\*, Greg C. Campbell, and James E. Parks

*EmeraChem, 2375 Cherahala Blvd., Knoxville, TN 37932, US*

Received 1 April 2003; accepted 24 June 2003

The effects of CO<sub>2</sub> and H<sub>2</sub>O on the NO<sub>x</sub> storage and reduction characteristics of a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst were investigated. The presence of CO<sub>2</sub> and H<sub>2</sub>O, individually or together, affect the performance and therefore the chemistry that occurs at the catalyst surface. The effects of CO<sub>2</sub> were observed in both the trapping and reduction phases of the experiments, whereas the effect of H<sub>2</sub>O seems limited to the trapping phase. The data also indicate that multiple types of sorption sites (or mechanisms for sorption) exist on the catalyst. One mechanism is characterized by a rapid and complete uptake of NO<sub>x</sub>. A second mechanism is characterized by a slower rate of NO<sub>x</sub> uptake, but this mechanism is active for a longer time period. As the temperature is increased, the effect of H<sub>2</sub>O decreases compared to that of CO<sub>2</sub>. At the highest temperatures examined, the elimination of H<sub>2</sub>O when CO<sub>2</sub> is present did not affect the performance.

**KEY WORDS:** lean NO<sub>x</sub> trap; NO<sub>x</sub> storage/reduction catalyst; NO<sub>x</sub> sorber; Pt/Ba/Al<sub>2</sub>O<sub>3</sub>; emission control.

## 1. Introduction

Economic and environmental concerns have led to increased demands for vehicles with better fuel economies and reduced NO<sub>x</sub>, CO, hydrocarbon and CO<sub>2</sub> emissions. Lean-burn engines, of which diesel engines are an example, are more fuel-efficient than current, stoichiometric, gasoline-burning engines, and therefore result in lower overall CO<sub>2</sub> emissions. Although both of these characteristics are desired, diesel engines produce significant amounts of NO<sub>x</sub> and particulate. In order to meet EPA's upcoming tiered emission standards for diesel engines, a reduction in these emissions is required.

Three-way catalytic converters that reduce NO<sub>x</sub>, CO and hydrocarbon emissions have been optimized for use in engine exhaust gases that do not contain oxygen or with an engine that fluctuates around stoichiometric operation (e.g. today's gasoline-burning car). Using three-way catalyst technology for NO<sub>x</sub> emission control in lean-burn engine exhaust has not succeeded in meeting the necessary NO<sub>x</sub> emission reductions. The catalyst was not designed for, and is not very efficient under, these conditions. A different technology is therefore needed to appreciably reduce the NO<sub>x</sub> emissions from lean-burn engines. One such technology being developed is NO<sub>x</sub> storage/reduction (NSR) catalysts, also referred to as lean NO<sub>x</sub> traps (LNT) or sorbers.

Owing to the potential impact and importance of NSR catalysts in emission control, a complete understanding of this complex catalytic system is ongoing [1–7]. The present study addresses the effects of two of the primary exhaust gas components, H<sub>2</sub>O and CO<sub>2</sub>, on the performance of a model NSR catalyst. There is already

preliminary evidence in the literature that suggests that CO<sub>2</sub> affects catalyst performance. For example, CO<sub>2</sub> influences the release of NO<sub>x</sub> from an NSR catalyst [8,9]. Although demonstrated, the significance and underlying reasons of the observed effects are not clear. Furthermore, the effects of CO<sub>2</sub> may not be limited to the regeneration/reduction step. For example, during the sorption (lean) mode, do CO<sub>2</sub> and NO<sub>x</sub> compete for the same sites? With a reductant present, would CO<sub>2</sub> still accelerate release? What is the effect of H<sub>2</sub>O during regeneration? Water may also play a role as competitor for sorption sites (formation of hydroxyls) and/or could influence the oxidation of NO to NO<sub>2</sub>. Is there competition between the nitrate and hydroxyl and carbonate formation during lean operation and is this competition a function of the operating temperature? These hypotheses and questions are not meant to suggest that NSR catalysts should be operated in isothermal, dry, CO<sub>2</sub>-free environments. But instead, can meaningful, fundamental studies be accomplished or models developed and verified without H<sub>2</sub>O and CO<sub>2</sub> in the contact stream? The purpose of this phenomenological study is to address some of these questions by examining the influence of these two exhaust gas constituents on the performance of a typical, model NSR catalyst under "clean" exhaust gas conditions (no S, particulate matter or other possible poisons or masking agents).

## 2. Experimental description

### 2.1. Catalyst preparation

A Pt/BaO/Al<sub>2</sub>O<sub>3</sub>/cordierite sample was prepared for this study. The support was a 200 cell per square inch (cps) Rauschert cordierite monolith. A sample was

\* To whom correspondence should be addressed.

removed from the monolith block by boring out a 0.625" diameter core. The core sample was dipped into an aqueous slurry containing a high surface area (160 m<sup>2</sup>/g) Al<sub>2</sub>O<sub>3</sub>. The excess solution was then drained, the core was allowed to dry and was finally calcined at 500 °C. The Ba and Pt components were added by incipient wetness methods. The Ba was added by preparing a Ba acetate solution in which the Al<sub>2</sub>O<sub>3</sub>-washcoated core was dipped. The core was then dried and calcined in air at 500 °C for one hour. A calculated BaO loading of 20 wt% relative to the Al<sub>2</sub>O<sub>3</sub> washcoat was attained. The Pt was added as an organometallic precursor, again using an aqueous solution. Finally, the core was dried and calcined at 500 °C for one hour.

## 2.2. Reactor experiments

A bench-top, vertical-flow reactor was used in this study. A manifold system is attached that allows precision mixing of N<sub>2</sub>, O<sub>2</sub>, H<sub>2</sub>O, CO, H<sub>2</sub>, CO<sub>2</sub> and NO. N<sub>2</sub> was used as the balance gas in all experiments. Each gas except H<sub>2</sub>O was introduced via a calibrated mass flow controller. The water was introduced just downstream of the gases, into a heated zone, using a syringe pump. The mixture entering the reactor was preheated to 150 °C. Table 1 lists the typical constituents of the gases introduced during the sorption and regeneration phases (lean versus rich). Although the concentrations listed in table 1 may not precisely mimic those present in diesel engine exhaust over the range of its operation, they are representative. The only component that may not be considered at this time to be representative is H<sub>2</sub>. However, H<sub>2</sub> appears to be the best regeneration candidate and may be produced on the catalyst from CO via the water-gas-shift reaction or from hydrocarbon reductants via reforming. Also, the focus of this study is directed more at the effects of CO<sub>2</sub>, H<sub>2</sub>O and temperature, and a consistently clean surface is desired for the experiments. Therefore, H<sub>2</sub> was used instead of other potential reductant candidates.

The core sample was wrapped in high-temperature insulation material and placed into a steel reactor tube. The insulation material prevents any gas bypass around the catalyst during the experiments. The reactor tube

was in turn placed inside a 3-zone tube furnace. Thermocouples were placed at the top and bottom of the core sample to verify inlet and outlet gas temperatures. In an effort to decouple the effects of H<sub>2</sub>O, CO<sub>2</sub> and temperature on the trapping and reduction chemistry of the catalyst, four separate groups of experiments were accomplished. In these four sets, multiple temperatures were examined and the reactant gas stream included

1. all exhaust gas constituents listed in table 1 or,
2. all exhaust gas constituents listed in table 1 except H<sub>2</sub>O or,
3. all exhaust gas constituents listed in table 1 except CO<sub>2</sub> or,
4. all exhaust gas constituents listed in table 1 except H<sub>2</sub>O and CO<sub>2</sub>.

The reactor system contains a bypass loop that allows the gas mixture to bypass the catalyst. The bypass was used at the beginning and end of each experiment to verify the nominal inlet concentrations. No divergence was observed between the concentrations desired and those observed with the analyzers. O<sub>2</sub>, CO<sub>2</sub>, CO and NO<sub>x</sub> concentrations were measured using California Analytical Instrument's analyzers. NO<sub>x</sub> speciation was not accomplished as part of this study.

Ten catalyst operating temperatures ranging from 175 to 420 °C were tested via furnace setpoint control. At each temperature, the catalyst was put through a minimum of three sorption/regeneration cycles to ensure catalyst performance stability. No differences in the data were observed between the second and third cycles at each temperature. The sorption cycle lasted 5 or 10 min and an identical time was used for the regeneration cycle. This cyclic process is representative of an end-use catalyst process [10,11]. At the beginning of each experiment set, the catalyst was pretreated in order to obtain a consistent initial surface for the 175 °C cycles.

## 3. Results and discussion

### 3.1. Effects of temperature

Performance data were collected at reactor temperatures ranging from 175 to 420 °C. The flow conditions are described in table 1. In this first experiment, both H<sub>2</sub>O and CO<sub>2</sub> were present during sorption and regeneration. The NO<sub>x</sub> breakthrough data obtained at reactor temperatures of 175, 278 and 420 °C are shown in figure 1. The breakthrough profiles obtained at temperatures between 175 to 278 °C and 278 to 420 °C transitions between those in figure 1 (the optimum trapping performance occurs at 278 °C).

As indicated by the data shown in figure 1, under these experimental conditions, the catalyst removes all of the entering NO<sub>x</sub> (no breakthrough observed) for at least 0.5 min at all of the temperatures examined. As the

Table 1  
Details of the sorption and regeneration cycles

Bench-flow conditions	Sorption (lean)	Regeneration (rich)
Space velocity	25 000/h	25 000/h
NO	250 ppm	0 ppm
CO	150 ppm	150 ppm
O <sub>2</sub>	8%	0%
H <sub>2</sub> O	0 or 8%	0 or 8%
CO <sub>2</sub>	0 or 8%	0 or 8%
H <sub>2</sub>	0	1500 ppm
N <sub>2</sub>	Balance	Balance

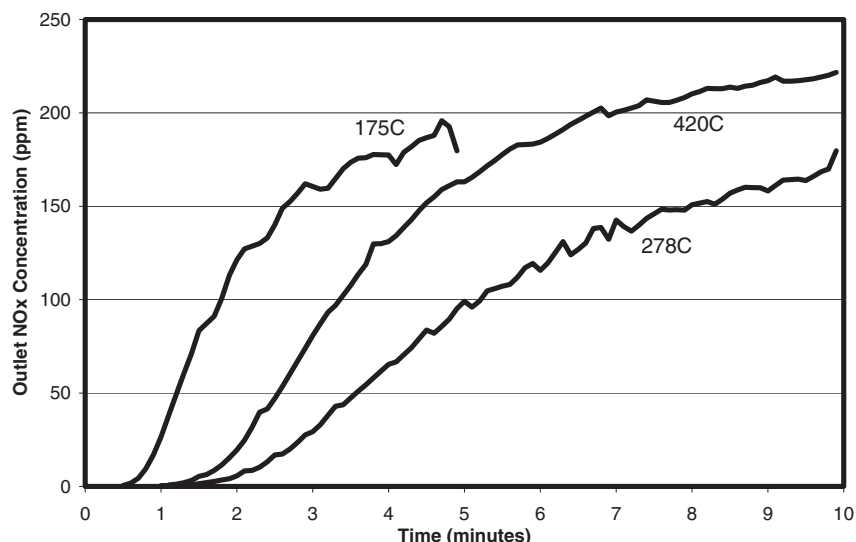


Figure 1. NO<sub>x</sub> breakthrough profiles during sorption at 175, 275 and 400 °C. Sorption gas contains H<sub>2</sub>O, CO<sub>2</sub>, O<sub>2</sub>, 150 ppm CO and 250 ppm NO in a balance of N<sub>2</sub>.

operating temperature is increased to 278 °C, the amount of time that the catalyst traps *all* of the entering NO<sub>x</sub> increases to 1.4 min. This is one characteristic of NSR catalysts that makes them such promising candidates for NO<sub>x</sub> emission control. For some amount of time, complete NO<sub>x</sub> removal from an oxygen-containing exhaust stream is obtained. By regulating the sorption time, very high NO<sub>x</sub> conversions can be obtained. For example, if the sorption time is kept short, less than 1–2 min in this experiment, > 99% trapping is achieved at most temperatures and if the sorption time is limited to 30 s, > 99% trapping is achieved at all the temperatures examined in this study. High conversion of NO<sub>x</sub> to N<sub>2</sub> requires this high trapping efficiency, but also a high reduction efficiency of trapped NO<sub>x</sub> during the regeneration phase. Regeneration and reduction will be discussed below. After this initial period of complete capture, NO<sub>x</sub> begins to slip through the catalyst. This indicates that the catalyst-trapping ability is decreasing, which is expected as the sorbate sites fill. However, for NSR catalysts, this does not represent long-term deactivation. For NSR catalysts, steady state conversion is a function of cycles. Over a brief period of time (minutes), the trapping efficiency decreases as the sorbate sites fill and NO<sub>x</sub> slip increases. However, the catalyst operates in a cyclic pattern and after the end of each cycle returns to its original state. Over a long time period, hours or days etc., a very high conversion can be maintained.

Increasing the operating temperature of the catalyst from 175 to 278 °C lengthens the time in which complete capture occurs from 0.5 to 1.4 min. Furthermore, once NO<sub>x</sub> does begin to slip, the rate of escape, signified by the slope of the breakthrough curve, is smaller at 278 °C than at any of the other temperatures examined. The increased trapping performance, with respect to the temperature increase from 175 to 278 °C can originate

from several possible mechanisms or rate changes. It is understood that the kinetics of reaction change with temperature, but a consensus on the key parameter(s) that influences this catalyst has not been reached. Possible mechanisms, kinetic or rate changes are as follows:

- Catalytic NO oxidation to NO<sub>2</sub> (needed for nitrate formation) increases with temperature and is not significantly regulated by equilibrium until < 300 °C [12].
- If the mechanism includes the nitrate precursor diffusing along a surface path from Pt to a Ba site, an increase in temperature will increase diffusion and the nitrate precursor can diffuse to sites further from the Pt [7].
- At lower temperatures, the nitrate species may only form on the surface of the sorbate crystals and not diffuse into the bulk. As the temperature increases, diffusion into the bulk of the sorbate crystal increases, freeing more sites for nitrate formation [6].
- An activation barrier may exist for decomposition of the sorbate precursor species (e.g. BaO). Once some stability threshold is exceeded, an accessible nitration site becomes available [2,5]. This can be extended to include the equilibrium ratio of Ba oxide/hydroxide/carbonate/nitrate species.
- O<sub>2</sub> dissociation to atomic oxygen for nitrate formation or some other source of an oxygen atom (e.g. from NO<sub>2</sub> via dissociation) is necessary for the final product to be formed [1,3]. Temperature may increase the access to the reactant oxygen via increased Pt dissociation of O<sub>2</sub>, migration or separation of oxygen from another oxide source or from NO<sub>2</sub>.
- Although the nitrate forms, the decomposition of the nitrate during regeneration may be limited, leaving less sites available for the next sorption. Incomplete

regeneration would decrease as the temperature is increased since the nitrate species become less stable.

One of the listed mechanisms may be dominant or all could be significant and occurring coincidentally or further complicating matters, and the importance of each mechanism may change as a function of temperature. For example, at low temperatures (<200 °C) the NO oxidation reaction is kinetically limited but at slightly higher temperatures (200–300 °C), the O<sub>2</sub> dissociation reaction may kinetically limit the process. Although some of the possibilities have been discussed in previous studies, which of these is the primary driver, which of these has no affect on performance or which of these simply does not exist has yet to be confirmed.

Incomplete regeneration is listed above and occurs when some of the nitrate species formed during sorption cannot be removed during regeneration. In this study, an excess amount of H<sub>2</sub> was used to accelerate regeneration of the catalyst. No differences were observed in performance between the second and third cycles of the experiments, which indicates that if incomplete regeneration was occurring, it must occur during the first cycle. When the three cycles at one test temperature were complete, the sample was ramped to the next temperature setpoint during the sorption phase. Therefore, if changes in regeneration efficiency were the sole cause of the observed NO<sub>x</sub> uptake changes, then the first breakthrough curve at a new temperature would mimic the last observed at the lower temperature. This did not occur; the NO<sub>x</sub> uptake increased during this first sorption. Therefore, regeneration efficiency may be a factor, but at least one of the other mechanisms on the list was simultaneously influencing the performance of the catalyst.

As the data in figure 1 and in table 2 show, after the reactor temperature exceeds 278 °C the catalyst trapping performance decreases. This is most likely due to a decrease in nitrate stability, but can be influenced by NO/NO<sub>2</sub> equilibrium changes. First, as the temperature passes 250 °C, NO oxidation can decrease because of these NO/NO<sub>2</sub> equilibrium limitations. However, since NO<sub>2</sub> is being sorbed, the equilibrium barrier is shifted toward oxidation. As the temperature is further increased, the equilibrium limitations become stricter and may affect performance. At higher temperatures the nitrate stability decreases. The nitrate formation reaction is a reversible process, and as the temperature is increased, the rate of the reverse reaction increases faster than that of the forward reaction [3]. These factors lead to a change in the stable equilibrium or ratio between the OH/CO<sub>3</sub>/O/NO<sub>3</sub> sorbate species. It is the stability of the nitrate in relation to the other species that causes the observed decrease in trapping performance as the temperature increases beyond 278 °C.

The NO<sub>x</sub> releases during the regeneration phase at 175, 278 and 420 °C are shown in figure 2. This NO<sub>x</sub> was

Table 2  
Catalyst performance in the presence of both CO<sub>2</sub> and H<sub>2</sub>O

Temperature (°C)	Overall NO <sub>x</sub> conversion (%)	Trapping efficiency (%)	Reduction efficiency (%)
175 <sup>a</sup>	46.5	54.5	85.3
200 <sup>a</sup>	62.9	69.6	90.4
225 <sup>a</sup>	72.9	77.9	93.6
250	58.6	63.0	93.1
278	61.2	66.3	92.4
303	59.9	66.2	90.4
330	57.0	65.3	87.3
360	50.8	61.9	82.1
390	40.9	55.5	73.8
420	30.2	47.2	64.0

<sup>a</sup> These data points were obtained from shortened sorption/regeneration cycles (10-min total cycle versus 20-min total cycles for the others) since the NO<sub>x</sub> breakthrough pattern had already evolved.

trapped during the lean phase and released from the surface when the reductant was added, but *not* reduced to N<sub>2</sub>. The reduction efficiency listed in table 2 is the percentage of NO<sub>x</sub> trapped during the sorption phase that is converted to N<sub>2</sub>. This inherently assumes that no N species accumulate on the catalyst so the mass balance is comprised only of the known quantities of NO<sub>x</sub> entering and released and the sorbed NO<sub>x</sub> that is reduced to N<sub>2</sub> (the reduction efficiency). Since no changes in performance are noted between cycles 2 and 3, the absence of accumulation between these cycles is a reasonable assumption. As shown in table 2, most of the trapped NO<sub>x</sub> is reduced to N<sub>2</sub>. For the 20-min cycle time, the highest conversion of trapped NO<sub>x</sub> is 93.1% at 250 °C but surprisingly drops as the operating temperature is increased beyond 250 °C. This may be due to the

- larger amount of NO<sub>x</sub> trapped on the surface that is released with reductant introduction (however, at temperatures > 303 °C the amount trapped decreased),
- decreased stability of the nitrate species (as discussed above),
- decreased efficiency of the Pt species or in forming the Pt species responsible for reduction.

As shown in figure 2, the NO<sub>x</sub> is released during the first 2.5 min of regeneration, but changes in NO<sub>x</sub> release rates during this 2.5 min suggest that release occurs through more than one mechanism or from more than one site. The first release of NO<sub>x</sub> occurs almost immediately with the start of the regeneration phase. A second release becomes apparent between 1 and 2 min later when the catalyst is tested at temperatures higher than 200 °C. This release occurs at a slower rate and may represent a compilation of varying reaction energies or release along the catalyst length. Overall, between 200 and 303 °C, the reduction efficiency remains rather



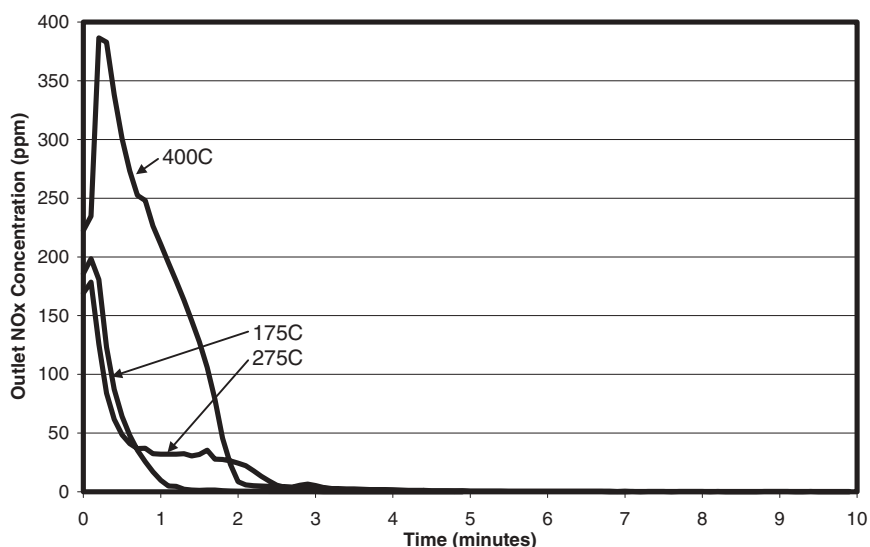


Figure 2. NO<sub>x</sub> release profiles during regeneration at 175, 275 and 400 °C with both H<sub>2</sub>O and CO<sub>2</sub> present. Regeneration gas consists of H<sub>2</sub>O, CO<sub>2</sub>, 150 ppm CO and 1500 ppm H<sub>2</sub> in a balance of N<sub>2</sub>.

stable. Although more NO<sub>x</sub> is released with each increase in temperature, the catalyst trapped more NO<sub>x</sub> during the associated sorption before regeneration, resulting in a stable reduction efficiency coincident with an increasing NO<sub>x</sub> release. The first release accounts for ~4% of the reduction inefficiency if the temperature is between 200–360 °C and remains at the same relative intensity until 360 °C is exceeded. At temperatures exceeding 303 °C, there is an increase in the NO<sub>x</sub> released from the later mechanism, which accounts for loss in reduction efficiencies listed in table 2. At 390 and 420 °C, the intensity of the first release also grows, which results in accelerating the loss.

The presence of multiple NO<sub>x</sub> releases complicates the understanding of the surface reactions, however, a few ideas have been introduced. The noble metal site becomes reduced during the rich phase of the cycle. It has been suggested that these reduced sites are responsible for the reduction of NO<sub>x</sub> to N<sub>2</sub> [1,13]. Unlike the conditions used in this study, in both of these previous studies [1,13] NO<sub>x</sub> was also introduced to the reactor during the rich phase. The two authors, however, suggest different mechanisms for the increase in NO<sub>x</sub> concentration (NO<sub>x</sub> release) at the beginning of the rich phase. One study attributed the NO<sub>x</sub> release observed during the rich phase to the nitrate decomposition being more rapid than Pt oxide reduction when the rich phase began [13]. With sudden nitrate decomposition to NO<sub>x</sub> and no reduced Pt sites available to carry out reduction, a large amount of NO<sub>x</sub> exited the reactor. The opposing argument is that noble metal sites are rapidly reduced, decreasing their ability to sorb NO<sub>x</sub>, and the rate-limiting step for reduction is the nitrate decomposition step [1]. The observed sharp increase in NO<sub>x</sub> concentration when the rich phase began was attributed to the decreased ability of reduced Pt to sorb incoming NO<sub>x</sub>

along with the coincident nitrate decomposition. In the present study, NO<sub>x</sub> was not introduced during the regeneration phase and the data shown in figure 2 indicate that significant NO<sub>x</sub> release still occurs. This eliminates the need for Pt to sorb the extra incoming NO<sub>x</sub>. These data therefore support the mechanism where the rate of Pt reduction is slower than nitrate decomposition [13]. Some of the NO<sub>x</sub> that is released escapes at the beginning of the regeneration without being reduced because there are not enough efficient Pt sites initially available. It is also apparent that the introduction of the reductant (and in this study the removal of NO<sub>x</sub>) drives nitrate decomposition. Lietti *et al.* [2] argue that the release of NO<sub>x</sub> from Ba(NO<sub>3</sub>)<sub>2</sub> should not be attributed to the small temperature rise that occurs during regeneration. In that study, a 3–5 °C gas temperature rise was observed [2]. An identical temperature rise was observed in this study near the beginning of the regeneration phase. It can be argued that a small rise in the gas temperature can still be attributed to a large rise in catalyst surface temperature. Heat is absorbed into the catalyst media as well as by the rapidly flowing gas, thereby suppressing the observed increase in temperature when an exothermic reaction occurs at the surface. This heat generated at the surface would accelerate nitrate decomposition and therefore NO<sub>x</sub> release. The beginning of the temperature rise at the catalyst outlet was detected at 0.9 min when operating at 175 °C and at 1.4 min when operating at 420 °C. Although observed after the first NO<sub>x</sub> release was complete, the heat release or temperature rise closer to the front of the catalyst occurs earlier. Therefore, a temperature profile with time evolves along the catalyst at the beginning of regeneration. This heat may be responsible for the development of the second NO<sub>x</sub> release observed between 1 and 2 min. Overall, however,

these data do suggest that the temperature rise does not result in the first NO<sub>x</sub> release, since the temperature rise through the whole of the catalyst is observed after the first NO<sub>x</sub> release has occurred. With these data, however, the evolution of the second peak cannot be decoupled from the heat release.

### 3.2. Elimination of H<sub>2</sub>O and CO<sub>2</sub>

The overall conversions, trapping and reduction efficiencies as a function of reaction temperature, with neither H<sub>2</sub>O nor CO<sub>2</sub> in the sorption and regeneration phases of the reaction cycle, are listed in table 3. It is apparent when comparing tables 2 and 3 that the catalyst performs better in the absence of H<sub>2</sub>O and CO<sub>2</sub>. The peak overall conversion for 20-min cycles is 87.2% and occurs at an operating temperature of 303 °C, whereas in the presence of both H<sub>2</sub>O and CO<sub>2</sub> the peak conversion occurs at 278 °C and is 61.2%. Overall, the changes in reduction efficiency with temperature are similar for both sets of experiments. The reduction efficiencies at temperatures lower than 390 °C are consistently lower by about 3–5% when CO<sub>2</sub> and H<sub>2</sub>O are introduced. At 390 and 420 °C, the reduction efficiency difference is greater. It is the trapping efficiency, however, that dictates the change in temperature where the peak conversion occurs, and, furthermore, the trapping efficiency is more significantly affected by the presence of the two components. The maximum trapping efficiency for the entire 10-min trapping interval is 66.3% when H<sub>2</sub>O and CO<sub>2</sub> are present and 92.9% when absent.

Two sets of NO<sub>x</sub> breakthrough and release profiles, obtained while operating the reactor at 175 and 420 °C, are shown in figure 3. These plots include a full cycle of data, i.e. both sorption and regeneration phases are shown. As stated above, it is primarily the trapping efficiency that is affected (increased) with the removal of CO<sub>2</sub> and H<sub>2</sub>O. Furthermore, the introduction of CO<sub>2</sub>

and H<sub>2</sub>O changes the rate of NO<sub>x</sub> breakthrough after slip begins and NO<sub>x</sub> release during regeneration, indicating changes in surface reaction pathways, mechanisms or rates. An obvious explanation for the decreased capacity and coincident conversion is the introduction of competitive species. Without H<sub>2</sub>O and CO<sub>2</sub>, barium hydroxide and carbonate species will not exist (unless hydroxyl species form from the H<sub>2</sub> reductant source and carbonates form from the CO introduced during both phases). Therefore, BaO could be the dominant species of the sorber after a regeneration phase. Previous research has shown that BaO is the first of the sorbate species on a Pt/Ba/Al<sub>2</sub>O<sub>3</sub> catalyst to convert to nitrate in the presence of NO<sub>x</sub> [2]. Hydroxides were converted next and the carbonates last. As the hydroxides and carbonates are more stable, the presence of CO<sub>2</sub> and/or H<sub>2</sub>O during sorption could suppress or change the rate of nitrate formation via competitive adsorption or equilibrium considerations. The data shown in figure 2 and listed in table 3 along with the previous research discussed above, support this argument.

Removing CO<sub>2</sub> and H<sub>2</sub>O also results in a shift in the temperature where the maximum conversion is attained due to a shift in the temperature where the maximum trapping efficiency occurs. This result indicates the significance of the influence of CO<sub>2</sub> and/or H<sub>2</sub>O as a function of temperature. Since the maximum conversion temperature is shifted downwards with the presence of these two gases, the effect of the two components on the chemistry must be more prominent at higher temperatures. As discussed previously, the stability of the O/OH/CO<sub>3</sub>/NO<sub>3</sub> species and, more importantly, their relative stability will change with temperature. It is apparent that the stability of the hydroxide or carbonate species increases in comparison to the nitrate at the higher temperatures. Not only does the presence of these two components influence the capacity and temperature where the peak capacity is attained, they change the shape of the breakthrough profile of NO<sub>x</sub>. NO<sub>x</sub> slip occurs earlier when CO<sub>2</sub> and H<sub>2</sub>O are present and, once slip begins, the rate of NO<sub>x</sub> escape changes. Again, this could be related directly to competition of the species with Ba(NO<sub>3</sub>)<sub>2</sub> formation. This will be more extensively discussed below in the sections addressing the individual effects of the two components.

The presence of CO<sub>2</sub> and H<sub>2</sub>O also influences the regeneration phase. With CO<sub>2</sub> and H<sub>2</sub>O present, more NO<sub>x</sub> could be driven off owing to surface species equilibrium considerations. Indeed, previous studies show that NO<sub>x</sub> release is enhanced by the presence of CO<sub>2</sub> in the rich or NO<sub>x</sub>-free phase of a cycle [8,9]. However, no conclusive demonstration of the effect of CO<sub>2</sub> on the conversion of NO<sub>x</sub> to N<sub>2</sub> was discussed. In other words, although more NO<sub>x</sub> was released, was more converted to N<sub>2</sub> if more sorbed in the previous cycle? Did more or less of the sorbed NO<sub>x</sub> remain on the surface with the addition of CO<sub>2</sub>? The first NO<sub>x</sub> release

Table 3  
Catalyst performance without CO<sub>2</sub> and H<sub>2</sub>O present

Temperature (°C)	Overall NO <sub>x</sub> conversion (%)	Trapping efficiency (%)	Reduction efficiency (%)
175 <sup>a</sup>	72.6	80.2	90.4
200 <sup>a</sup>	85.7	91.0	94.2
225 <sup>a</sup>	91.9	95.6	96.1
250	81.7	85.1	96.0
278	85.4	88.9	96.1
303	87.2	91.6	95.3
330	86.1	92.9	92.7
360	81.2	92.3	88.0
390	73.3	89.5	81.9
420	62.5	83.9	74.6

<sup>a</sup> These data points were obtained from shortened sorption/regeneration cycles (10-min total cycle versus 20-min total cycles for the others).

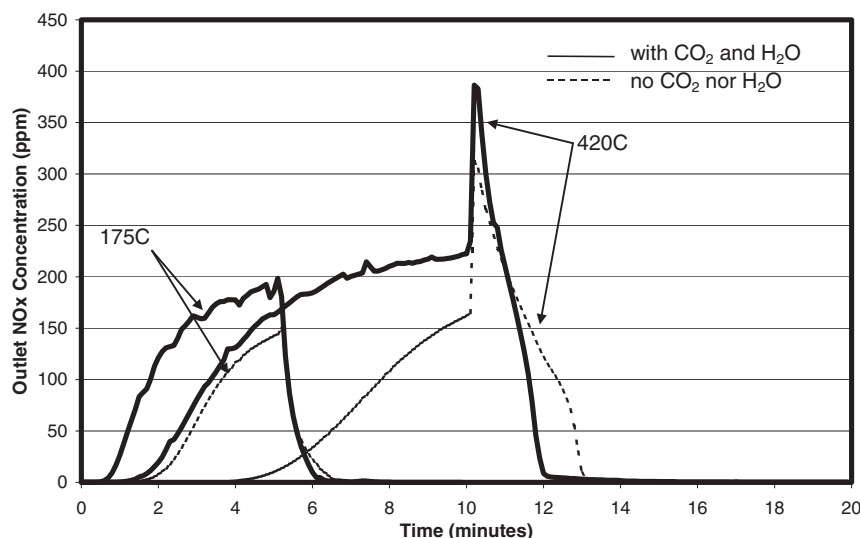


Figure 3. NO<sub>x</sub> breakthrough and release profiles at 175 and 400 °C with (1) both H<sub>2</sub>O and CO<sub>2</sub> present and (2) neither H<sub>2</sub>O nor CO<sub>2</sub> present. Sorption gas also contains O<sub>2</sub>, 150 ppm CO and 250 ppm NO in a balance of N<sub>2</sub>. Regeneration gas also contains 150 ppm CO and 1500 ppm H<sub>2</sub> in a balance of N<sub>2</sub>.

is more intense with CO<sub>2</sub> and H<sub>2</sub>O present at 390 and 420 °C, but at lower temperatures no significant differences are noticeable. This finding indicates that the first NO<sub>x</sub> release is only affected by the presence of CO<sub>2</sub> and H<sub>2</sub>O at the elevated temperatures even though more NO<sub>x</sub> is trapped on the catalyst in their absence and the same amount of reductant was used in each experiment. It is apparent from the data shown in figure 3 that the second NO<sub>x</sub> release is actually increased in the absence of CO<sub>2</sub> and H<sub>2</sub>O and this was true at all the temperatures tested. The data in table 3, however, show that the reduction efficiency is enhanced by the removal of H<sub>2</sub>O and CO<sub>2</sub>. The apparent discrepancy is due to the larger amount of NO<sub>x</sub> trapped on the catalyst during sorption when CO<sub>2</sub> and H<sub>2</sub>O are absent from the simulated exhaust gas. When H<sub>2</sub>O and CO<sub>2</sub> are present and when operating at 420 °C, 13.8 cc of NO<sub>x</sub> sorbed during the 10-min NO<sub>x</sub> exposure and with neither component present, 24.1 cc NO<sub>x</sub> sorbed. The ratio of trapped NO<sub>x</sub> to reductant therefore increases 75%. Since the same amount of reductant is used in both experiments, only a certain amount of this increased amount of NO<sub>x</sub> stored can be reduced. Since the total amounts of NO<sub>x</sub> released during the regeneration phases are similar, the catalyst that trapped more NO<sub>x</sub> reduced more NO<sub>x</sub>, accounting for the increased reduction efficiency listed in table 3. Under the conditions of this test, the reaction is not reductant limited. Therefore, CO<sub>2</sub> and/or H<sub>2</sub>O influence the reduction or release rates of the sample.

Overall, it is apparent that the absence of CO<sub>2</sub> and H<sub>2</sub>O results in improved catalyst performance. Their presence reduces the trapping capacity and changes the regeneration chemistry and reduction efficiency of the sample. This work was carried further to investigate the influence of the two components individually; i.e., does

H<sub>2</sub>O or CO<sub>2</sub> individually cause all the differences noted in the preceding section?

### 3.3. Absence of H<sub>2</sub>O (influence of CO<sub>2</sub>)

The overall conversions, trapping and reduction efficiencies as a function of reaction temperature, with no H<sub>2</sub>O in either the sorption or regeneration phases of the reaction cycle, are listed in table 4. CO<sub>2</sub> was present throughout.

Reintroducing CO<sub>2</sub> into the reactant stream significantly suppresses the catalyst's activity toward NO<sub>x</sub> conversion to N<sub>2</sub>. The presence of CO<sub>2</sub> results in decreased trapping capacity, especially at the higher temperatures. Slightly higher reduction efficiencies are attained at the lower temperatures, while at the higher temperatures the reduction efficiency is lower.

Table 4  
Catalyst performance without H<sub>2</sub>O present

Temperature (°C)	Overall NO <sub>x</sub> conversion (%)	Trapping efficiency (%)	Reduction efficiency (%)
175 <sup>a</sup>	62.2	68.5	90.9
200 <sup>a</sup>	79.0	83.7	94.4
225 <sup>a</sup>	88.3	92.2	95.8
250	77.2	81.8	94.4
278	77.4	83.1	93.1
303	74.2	82.2	90.3
330	67.2	78.4	85.7
360	56.4	71.4	79.0
390	43.0	61.3	70.2
420	29.4	49.7	59.2

<sup>a</sup>These data points were obtained from shortened sorption/regeneration cycles (10-min total cycle versus 20-min total cycles for the others).

NO<sub>x</sub> breakthrough and release profiles obtained at 175 °C are shown in figure 4. Complete NO<sub>x</sub> capture occurs for the same amount of time whenever CO<sub>2</sub> is present. Although CO<sub>2</sub> significantly influences the initial interval of NO<sub>x</sub> trapping, the data indicate that CO<sub>2</sub> has a smaller influence on the capture efficiency after breakthrough begins to occur. These results, compared with those in figures 1 and 3, demonstrate that multiple trapping mechanisms or sites exist at the catalyst surface. The first mechanism occurs and dominates at the initial stage of capture and is characterized by a rapid rate of NO<sub>x</sub> uptake and results in complete NO<sub>x</sub> capture at the beginning of a sorption phase. Once these highly active sites fill and breakthrough begins, a second mechanism or site becomes evident. This mechanism is characterized by a slower rate of NO<sub>x</sub> removal but continues for a long period of time. The result of the slower mechanism is that the rate of NO<sub>x</sub> slip decreases with sorption time; therefore, the outlet NO<sub>x</sub> level asymptotically approaches the inlet concentration value. At 175 °C, CO<sub>2</sub> suppresses the first mechanism and has less influence on the second. On the basis of these data, this coincidentally suggests that when CO<sub>2</sub> is present, H<sub>2</sub>O plays a role in affecting the second mechanism but has little or no influence on the first. This will be verified below. The data shown in figure 5 were obtained at a reactor temperature of 420 °C. The breakthrough profile of the sample tested with both CO<sub>2</sub> and H<sub>2</sub>O is almost identical to that tested with CO<sub>2</sub> present but with H<sub>2</sub>O absent. This indicates that CO<sub>2</sub> significantly influences the reaction chemistry of the catalyst at the higher temperature, while H<sub>2</sub>O has little or no influence on trapping at the higher temperature when CO<sub>2</sub> is present. It may be that at the elevated temperatures, most or all of the relevant hydroxyl groups are displaced by

carbonates from the sites participating in the reaction sequence.

The regeneration phase is also affected by CO<sub>2</sub>, but only at the higher temperatures. At 175 °C, no significant differences in the NO<sub>x</sub> release profiles are evident. At 420 °C, the first release of NO<sub>x</sub> is larger when just CO<sub>2</sub> is added. The CO<sub>2</sub> causes a larger initial NO<sub>x</sub> release, but, apparently, the addition of H<sub>2</sub>O suppresses this effect since, when both components are present, the release is smaller although the amount trapped appears similar. Again, the data show that the second release becomes more prominent with increasing temperature. However, the second release of NO<sub>x</sub> is less significant whenever CO<sub>2</sub> is present. The time duration that NO<sub>x</sub> is released also becomes shorter with CO<sub>2</sub> addition, for example, when operating at 420 °C the NO<sub>x</sub> release decreases from 3.2 min with neither component present to 2.0 min with CO<sub>2</sub>. Unfortunately, it is not possible to decouple the lowered trapping capacity from the smaller second release. The extra NO<sub>x</sub> that is trapped in the absence of CO<sub>2</sub> may be the NO<sub>x</sub> that results in a larger second release. The first release is increased either by the direct involvement of CO<sub>2</sub> in the release or reduction reaction or the indirect involvement that results in a decrease in appropriate trapping sites.

#### 3.4. Elimination of CO<sub>2</sub> (influence of H<sub>2</sub>O)

The overall conversions, trapping and reduction efficiencies as a function of reaction temperature, with no CO<sub>2</sub> in either the sorption or regeneration phases of the reaction cycle, are listed in table 5. H<sub>2</sub>O was present in both.

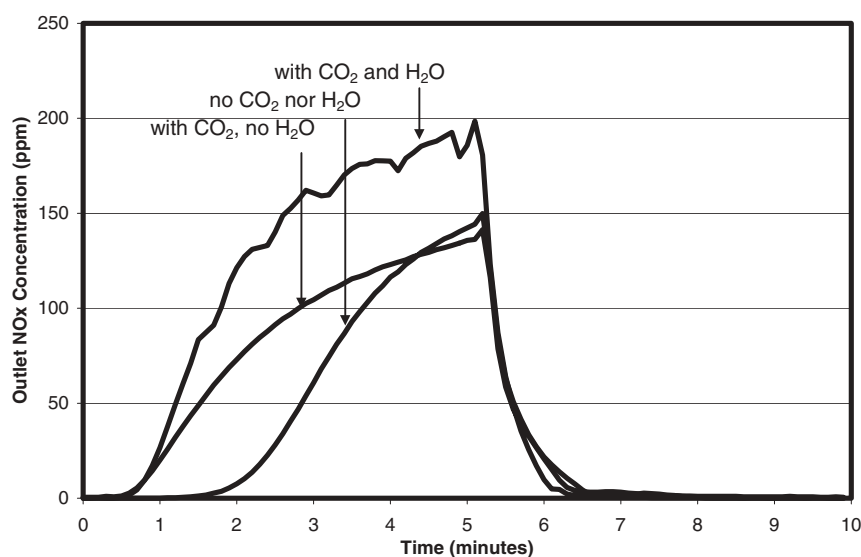


Figure 4. NO<sub>x</sub> breakthrough and release profiles at 175 °C with (1) both H<sub>2</sub>O and CO<sub>2</sub> present, (2) neither H<sub>2</sub>O nor CO<sub>2</sub> present and (3) H<sub>2</sub>O absent and CO<sub>2</sub> present. Sorption gas also contains O<sub>2</sub>, 150 ppm CO and 250 ppm NO in a balance of N<sub>2</sub>. Regeneration gas also contains 150 ppm CO and 1500 ppm H<sub>2</sub> in a balance of N<sub>2</sub>.



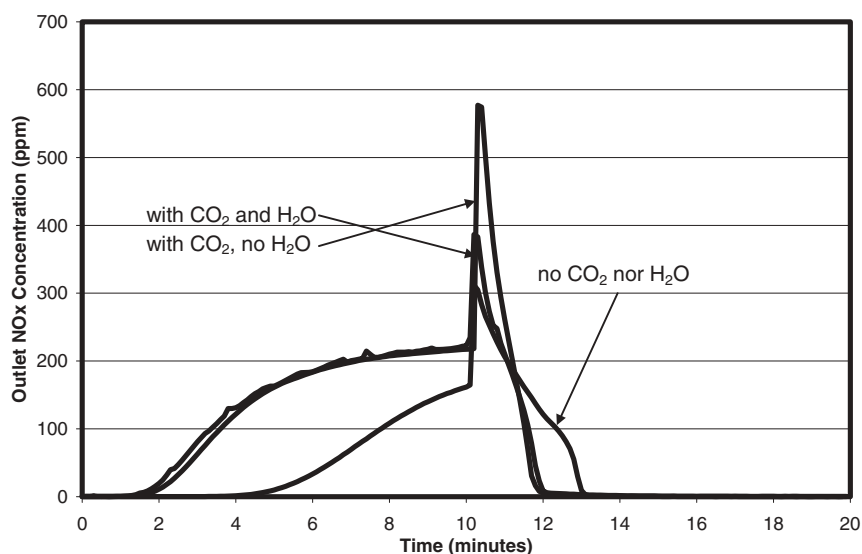


Figure 5. NO<sub>x</sub> breakthrough and release profiles at 400 °C (1) both H<sub>2</sub>O and CO<sub>2</sub> present, (2) neither H<sub>2</sub>O nor CO<sub>2</sub> present and (3) H<sub>2</sub>O absent and CO<sub>2</sub> present. Sorption gas also contains O<sub>2</sub>, 150 ppm CO and 250 ppm NO in a balance of N<sub>2</sub>. Regeneration gas also contains 150 ppm CO and 1500 ppm H<sub>2</sub> in a balance of N<sub>2</sub>.

It is apparent in comparing the data in tables 3 and 5 that the presence of H<sub>2</sub>O has little or no effect on the reduction efficiency, but the overall conversion and trapping efficiencies are decreased. On the basis of the data shown in tables 4 and 5, CO<sub>2</sub> suppresses the trapping capacity more than H<sub>2</sub>O does. In order to gain a better picture of these results, the trapping efficiency and reduction efficiency at each temperature are plotted in figures 6(a) and (b) respectively. These plots clearly show that the effect of H<sub>2</sub>O on trapping is consistent through most of the temperature range examined. The effect of CO<sub>2</sub>, however, is more evident at the higher temperatures. A similar pattern is evident when analyzing the reduction efficiencies. The effect of water is consistent through the entire range (little or no effect), while that of CO<sub>2</sub> is observed at the higher temperatures. This loss in reduction efficiency cannot solely be attributed to a greater NO<sub>x</sub> uptake since the maxima in

reduction efficiency and NO<sub>x</sub> uptake as a function of temperature do not coincide.

The temperature at which the maximum trapping efficiency occurs is

- 278–303 °C with CO<sub>2</sub> and H<sub>2</sub>O present,
- 330–360 °C with neither present,
- 278 °C with just CO<sub>2</sub> present (no H<sub>2</sub>O) and
- 360 °C with just H<sub>2</sub>O present (no CO<sub>2</sub>), the highest temperature.

This is yet further evidence that the effect of CO<sub>2</sub> on trapping performance becomes stronger as the temperature is raised. It also supports the argument that the effect of H<sub>2</sub>O on trapping efficiency is consistent throughout the temperature range examined. The discontinuity between 225 and 250 °C in figure 6(a) is due to the change in cycle time from 10–20 min. The overall trapping efficiency is offset to a higher value since a shorter trapping time is used prior to 250 °C. Interestingly, however, a much smaller discontinuity is observed in the reduction efficiency profile, figure 6(b). This reflects the catalyst's strong ability to reduce the NO<sub>x</sub> that is released when regeneration occurs under the conditions examined.

The NO<sub>x</sub> breakthrough data obtained during each of the four experiments at 175 °C are shown in figure 7. The time that complete NO<sub>x</sub> capture occurs lengthens in the order, neither CO<sub>2</sub> nor H<sub>2</sub>O > just H<sub>2</sub>O > just CO<sub>2</sub> = both CO<sub>2</sub> and H<sub>2</sub>O. This shows that H<sub>2</sub>O influences the reaction chemistry involved with the initial rapid uptake of NO<sub>x</sub> only when CO<sub>2</sub> is absent. With the addition of H<sub>2</sub>O, the shape of the NO<sub>x</sub> breakthrough profile after slip begins resembles that when both components are introduced, which indicates that the mechanisms are potentially the same once slip

Table 5  
Catalyst performance without CO<sub>2</sub> present

Temperature (°C)	Overall NO <sub>x</sub> conversion (%)	Trapping efficiency (%)	Reduction efficiency (%)
175 <sup>a</sup>	61.3	67.5	91.4
200 <sup>a</sup>	76.6	80.9	95.0
225 <sup>a</sup>	84.5	87.9	96.3
250	72.1	75.0	96.4
278	75.6	78.6	96.4
303	78.9	82.3	95.9
330	79.9	84.5	94.6
360	77.7	84.9	91.6
390	70.4	81.9	86.1
420	56.7	73.2	77.7

<sup>a</sup> These data points were obtained from shortened sorption/regeneration cycles (10-min total cycle versus 20-min total cycles for the others).

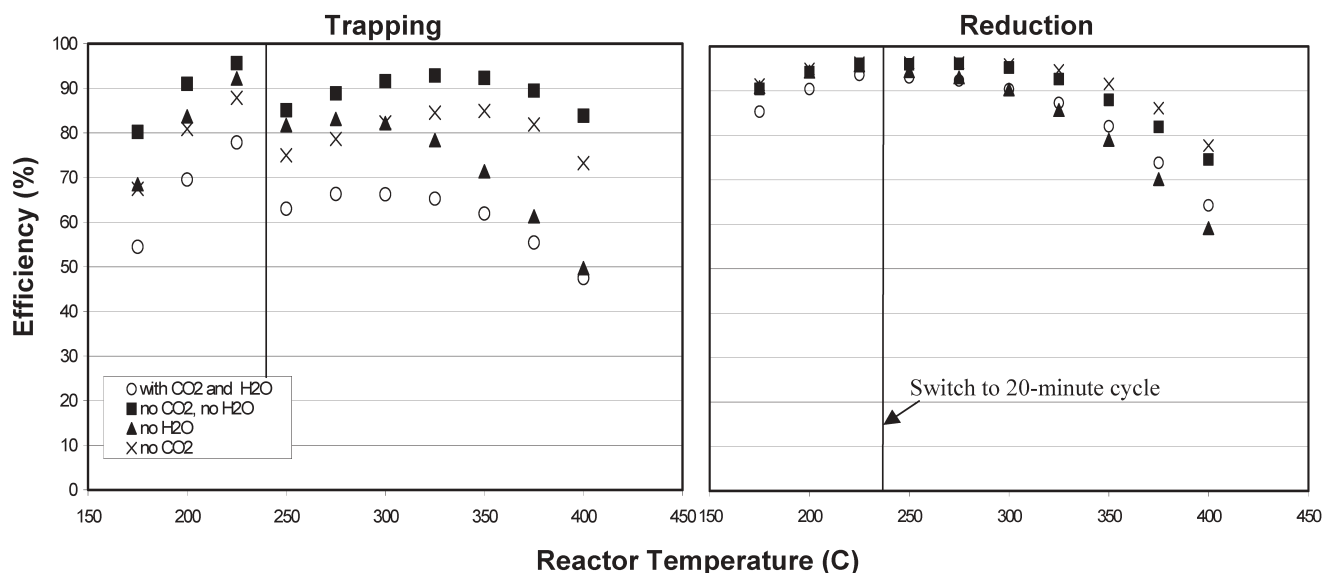


Figure 6. Individual and collaborative effects of H<sub>2</sub>O and CO<sub>2</sub> on trapping and reduction efficiencies.

begins. As discussed in the previous section when just CO<sub>2</sub> is present, the profile after slip begins is significantly different from that obtained when both components are present. This further indicates that the effect of H<sub>2</sub>O is more significant than CO<sub>2</sub> after slip begins. Unlike the initial phase of NO<sub>x</sub> uptake, at low temperatures this effect is not influenced by the presence of CO<sub>2</sub>. Overall, these data demonstrate that H<sub>2</sub>O influences the reaction chemistry at low temperatures, but the influence is observed at different times depending on the presence of CO<sub>2</sub>. The breakthrough profiles obtained at 420 °C during each of the four experiments are shown in figure 8. When H<sub>2</sub>O is removed, but CO<sub>2</sub> remains, the profile is identical to that obtained when both components are present. When H<sub>2</sub>O is added but not CO<sub>2</sub>, complete capture ends earlier and towards the

end of the sorption phase, the concentrations actually converge. The convergence of the two profiles is due to the slower elimination of available sorption sites as they are all being consumed in nitrate formation. Therefore, the influence of H<sub>2</sub>O on NO<sub>x</sub> capture is less significant at higher temperatures, but is only observed in the absence of CO<sub>2</sub>.

At 175 °C, all of the NO<sub>x</sub> release profiles are identical once the regeneration phase begins. The small differences in the profiles at around 6 min (1 min into the rich phase) may be the evolution of a NO<sub>x</sub> release. However, this is difficult to resolve owing to the sharp decline in NO<sub>x</sub> concentration during that short time interval. The NO<sub>x</sub> concentration profiles obtained at 420 °C during regeneration whenever CO<sub>2</sub> is absent are similar although when H<sub>2</sub>O is present, the NO<sub>x</sub> release is

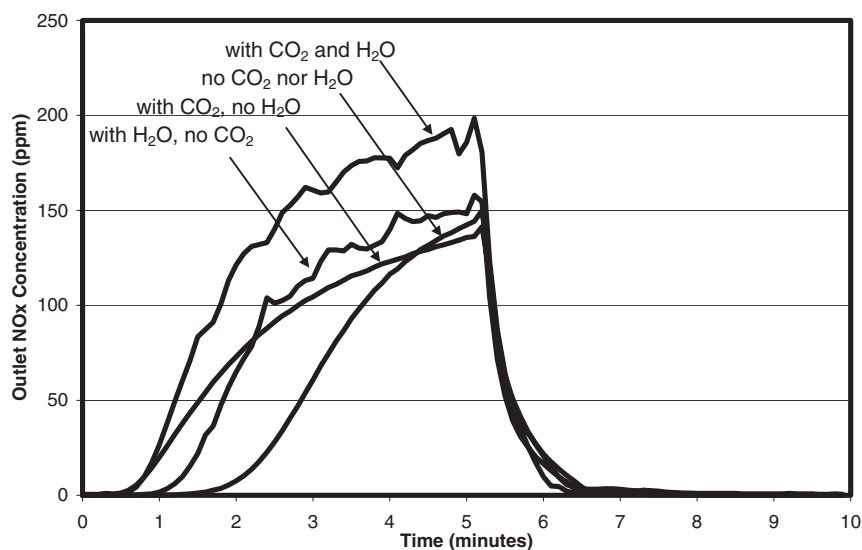


Figure 7. NO<sub>x</sub> breakthrough and release profiles at 175 °C with (1) both H<sub>2</sub>O and CO<sub>2</sub> present, (2) neither H<sub>2</sub>O nor CO<sub>2</sub> present, (3) H<sub>2</sub>O absent and CO<sub>2</sub> present and (4) H<sub>2</sub>O present and CO<sub>2</sub> absent. Sorption gas also contains O<sub>2</sub>, 150 ppm CO and 250 ppm NO in a balance of N<sub>2</sub>. Regeneration gas also contains 150 ppm CO and 1500 ppm H<sub>2</sub> in a balance of N<sub>2</sub>.

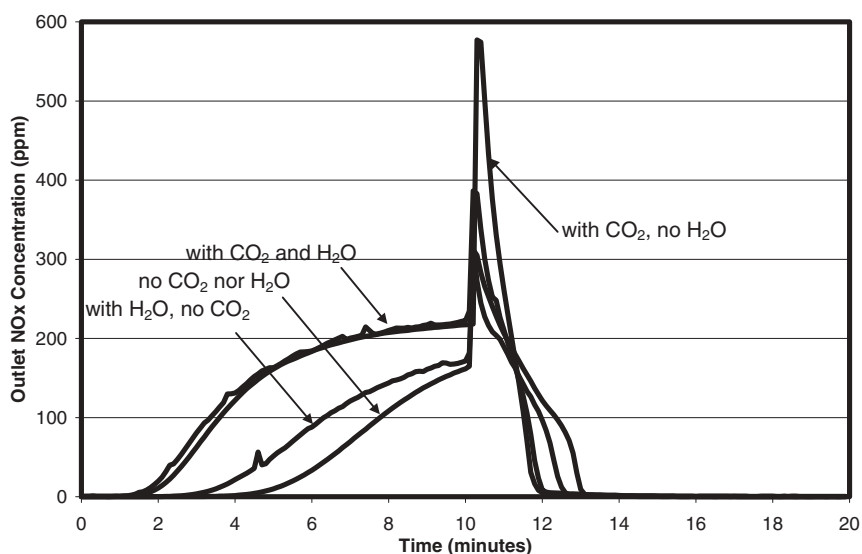


Figure 8. NO<sub>x</sub> breakthrough and release profiles at 400 °C with (1) both H<sub>2</sub>O and CO<sub>2</sub> present, (2) neither H<sub>2</sub>O nor CO<sub>2</sub> present, (3) H<sub>2</sub>O absent and CO<sub>2</sub> present and (4) H<sub>2</sub>O present and CO<sub>2</sub> absent. Sorption gas also contains O<sub>2</sub>, 150 ppm CO and 250 ppm NO in a balance of N<sub>2</sub>. Regeneration gas also contains 150 ppm CO and 1500 ppm H<sub>2</sub> in a balance of N<sub>2</sub>.

somewhat suppressed. However, the amount trapped is also smaller when H<sub>2</sub>O is present. Furthermore, when CO<sub>2</sub> is absent and more NO<sub>x</sub> is trapped, NO<sub>x</sub> is released about 2 min into the regeneration phase. This again suggests that at higher temperatures the increased NO<sub>x</sub> release that occurs at about 1 to 2 min into the regeneration is related to the NO<sub>x</sub> that is trapped in the absence of CO<sub>2</sub>. The first, earlier, release of NO<sub>x</sub> is not associated with any extra uptake of NO<sub>x</sub>, since it actually decreases when CO<sub>2</sub> is absent and is suppressed with the addition of H<sub>2</sub>O.

The data presented in this study indicate that multiple NO<sub>x</sub> sorption and release mechanisms or sites exist on the catalyst surface. These sites, mechanisms or pathways become significant or change significance with temperature. Under the conditions of these experiments, two apparent sorption pathways exist, one that is rapid and evident at the beginning of sorption and the other that is slower and becomes evident after NO<sub>x</sub> slip begins. This latter mechanism accounts for the slow approach of the NO<sub>x</sub> slip concentration toward the inlet NO<sub>x</sub> value. The outlet NO<sub>x</sub> levels never achieve the inlet values under the conditions examined in this study. Results using IR spectroscopy [14] indicate that on another model sorber catalyst the alumina washcoat will sorb NO<sub>x</sub> if H<sub>2</sub>O is absent while in the presence of H<sub>2</sub>O no NO<sub>x</sub> sorption on the alumina occurs. Therefore, H<sub>2</sub>O completely suppresses the alumina involvement. The data presented in this study show an effect of H<sub>2</sub>O, but not to the extent that the IR data suggest. Therefore, H<sub>2</sub>O may play yet another role in the sorption mechanism beyond suppressing the alumina involvement. Further research being conducted at Oak Ridge National Laboratory, using modeling techniques, also suggest multiple site sorption pathways [15]. The results

of the modeling effort indicate that at least two, if not more energetically different, reactive sites exist at the surface. The data presented above show that CO<sub>2</sub> causes the duration of complete capture to shorten, which demonstrates the initial, rapid NO<sub>x</sub> uptake mechanism is influenced by CO<sub>2</sub>. H<sub>2</sub>O, when CO<sub>2</sub> is absent, has a similar effect but it is much smaller. H<sub>2</sub>O plays a larger role in influencing the second uptake mechanism. The influence of H<sub>2</sub>O on NO<sub>x</sub> uptake diminishes with increasing temperature and at the highest temperature examined, 420 °C, the influence of CO<sub>2</sub> is dominant. Together, these data also indicate that multiple NO<sub>x</sub> release mechanisms exist. Furthermore, all of the data support the claim that CO<sub>2</sub> changes the chemistry of the regeneration mechanism (in relation to the absence of H<sub>2</sub>O and CO<sub>2</sub>), although some of the changes in trapping and regeneration may be related to each other. The data taken at intermediate temperatures display a blend of these findings.

#### 4. Conclusions

In conclusion, these data show that multiple sorption and NO<sub>x</sub> release mechanisms or sites exist on a NO<sub>x</sub> storage/reduction catalyst during standard bench-top reactor tests. At the beginning of sorption, there is a rapid uptake of NO<sub>x</sub>. A second pathway or site for sorption also exists and is observed once NO<sub>x</sub> slip begins. This mechanism is characterized by a slower NO<sub>x</sub> uptake rate, but is observed over a longer period of time. H<sub>2</sub>O and CO<sub>2</sub> significantly alter the chemistry of the catalyst and have different effects on the two sorption pathways observed. At lower temperatures, CO<sub>2</sub> shortens the time that complete NO<sub>x</sub> trapping

occurs but does not significantly suppress the trapping ability of the catalyst once NO<sub>x</sub> slip begins. H<sub>2</sub>O also shortens the time of complete trapping but when both components are present, it is not an additive effect. H<sub>2</sub>O suppresses the second mechanism that is observed once NO<sub>x</sub> slip begins. Thus, it is apparent that CO<sub>2</sub> has a larger influence on one pathway (a rapid rate of NO<sub>x</sub> uptake characterized by complete NO<sub>x</sub> capture), while H<sub>2</sub>O has a larger influence on the other (a slower rate of NO<sub>x</sub> uptake that is observed once slip begins). The effect of CO<sub>2</sub> becomes more dominant as the operating temperature is increased. Actually, the effect of H<sub>2</sub>O is only apparent at the lower operating temperatures since the CO<sub>2</sub> effect dominates at higher temperatures. These results demonstrate the need of including CO<sub>2</sub> and H<sub>2</sub>O in standard tests and model development to capture the chemistry that occurs during NO<sub>x</sub> storage and reduction.

### Acknowledgments

The authors would like to acknowledge and thank Stuart Daw, Katey Lenox, Todd Toops and Bill Partridge of Oak Ridge National Laboratory for the technical discussions and help characterizing Emera-Chem's NO<sub>x</sub> sorber catalysts. The authors would also like to thank Dr. Aleksey Yezerets and Neal Currier of Cummins, Inc. for technical and editorial help in the development of this manuscript.

### References

- [1] E. Fridell, M. Skoglundh, B. Westerberg, S. Johansson and G. Smedler, *J. Catal.* 183 (1999) 196.
- [2] L. Lietti, P. Forzatti, I. Nova and E. Tronconi, *J. Catal.* 204 (2001) 175.
- [3] L. Olsson, H. Persson, E. Fridell, M. Skoglundh and B. Andersson, *J. Phys. Chem., B* 105 (2001) 6895.
- [4] C. Schenk, J. McDonald and B. Olson, SAE Technical Paper Series, 2001-01-1351.
- [5] I. Nova, L. Castoldi, L. Lietti, E. Tronconi and P. Forzatti, *Catal. Today* 75 (2002) 431.
- [6] J.I. Theis, U. Gobel, M. Kogel, T.P. Kreuzer, D. Lindner, E. Lox and L. Ruwisch, SAE Technical Paper Series, 2002-01-0057.
- [7] H. Mahzoul, J.F. Brilhac and P. Gilot, *Appl. Catal., B: Environ.* 20 (1999) 47.
- [8] S. Balcon, C. Potvin, L. Salin, J.F. Tempere and G. Djega-Mariadassou, *Catal. Lett.* 60 (1999) 39.
- [9] A. Amberntsson, H. Persson, P. Engstrom and B. Kasemo, *Appl. Catal., B: Environ.* 31 (2001) 27.
- [10] J.E. Parks II, J.A. Watson, G.J. Wagner, W.S. Epling, M.W. Sanders and L.E. Campbell, SAE Technical Paper Series 2000-01-1012.
- [11] J. Parks, A. Watson, G. Campbell and B. Epling, SAE Technical Paper Series 2002-01-2880.
- [12] L. Olsson, B. Westerberg, H. Persson, E. Fridell, M. Skoglundh and B. Andersson, *J. Phys. Chem., B* 103 (1999) 10433.
- [13] W. Bogner, M. Kramer, B. Krutzsch, S. Pischinger, D. Voigtlander, G. Wenninger, F. Wirbeleit, M.S. Brogan, R.J. Brisley and D.E. Webster, *Appl. Catal., B: Environ.* 7 (1995) 153.
- [14] T.J. Toops, D.B. Smith, W.P. Partridge, W.S. Epling, G. Campbell and J.E. Parks, Proceedings of the Third Joint Meeting of the U.S. Sections of The Combustion Institute (2003).
- [15] C.S. Daw, K. Chakravarthy and K.E. Lenox, Proceedings of the Third Joint Meeting of the U.S. Sections of The Combustion Institute (2003).